

# Mitigating Technology Risks in PV Project

**Sunrise Arabia- Feb 2025** 



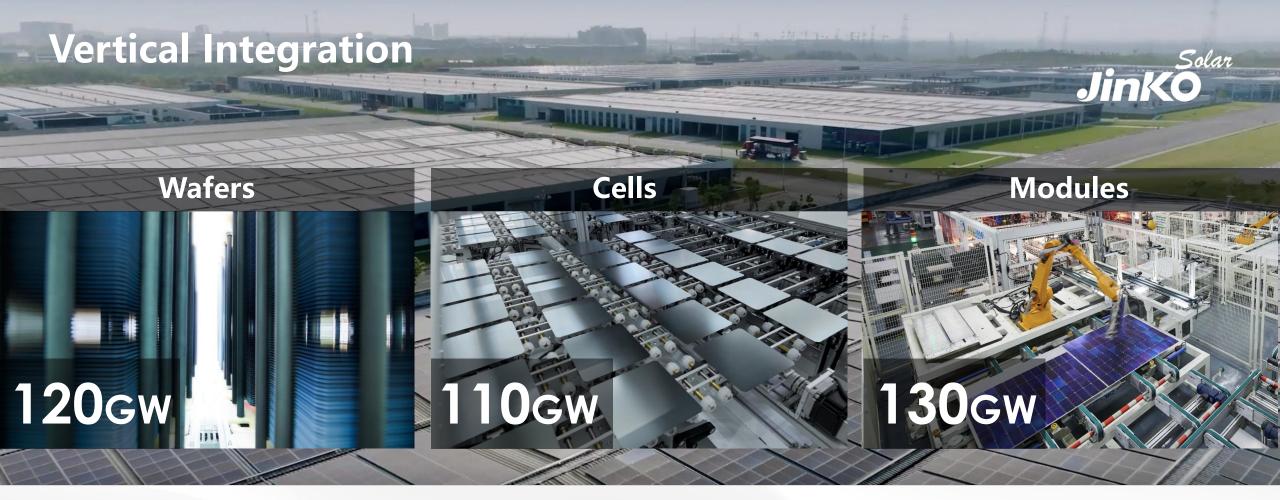
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1 About Jinko

**2** Technical Risks in PV Projects

Qatar Project Case Study

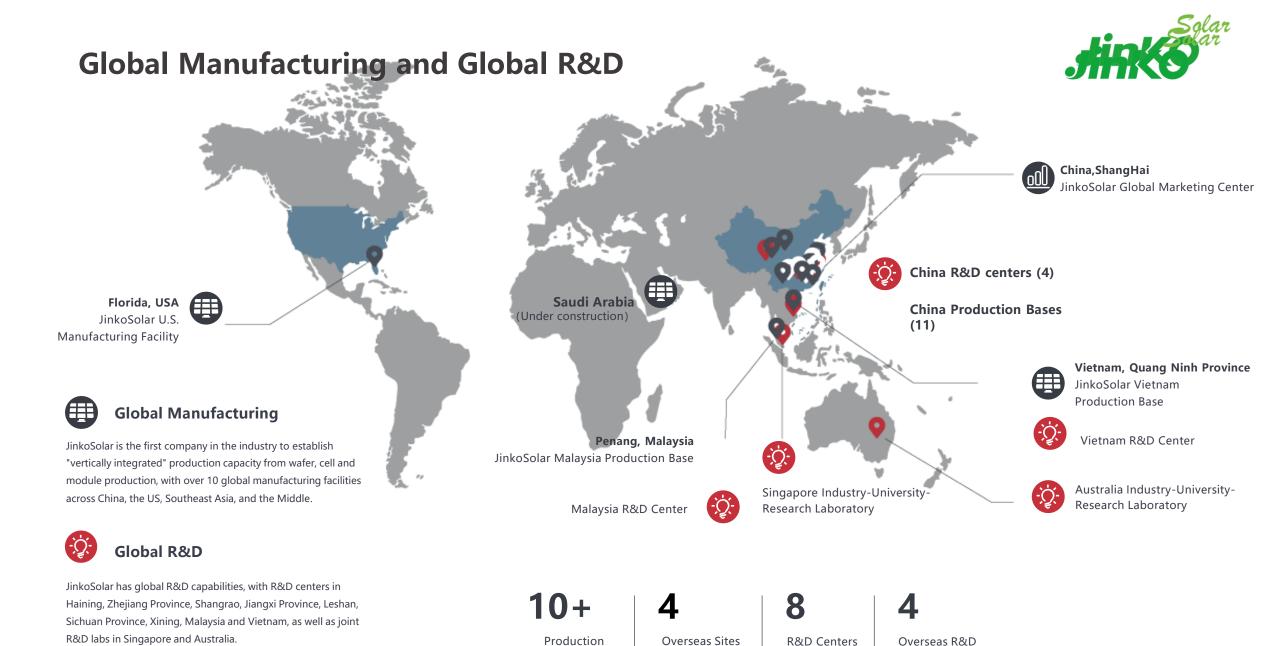




100GW
TOPCon
Delivered\*

15% Market Share 6 Years no.1 Global Shipments

300GW+
Cumulative
Shipments



Sites

Jinko Solar Co., Ltd.

# Content

1 About Jinko

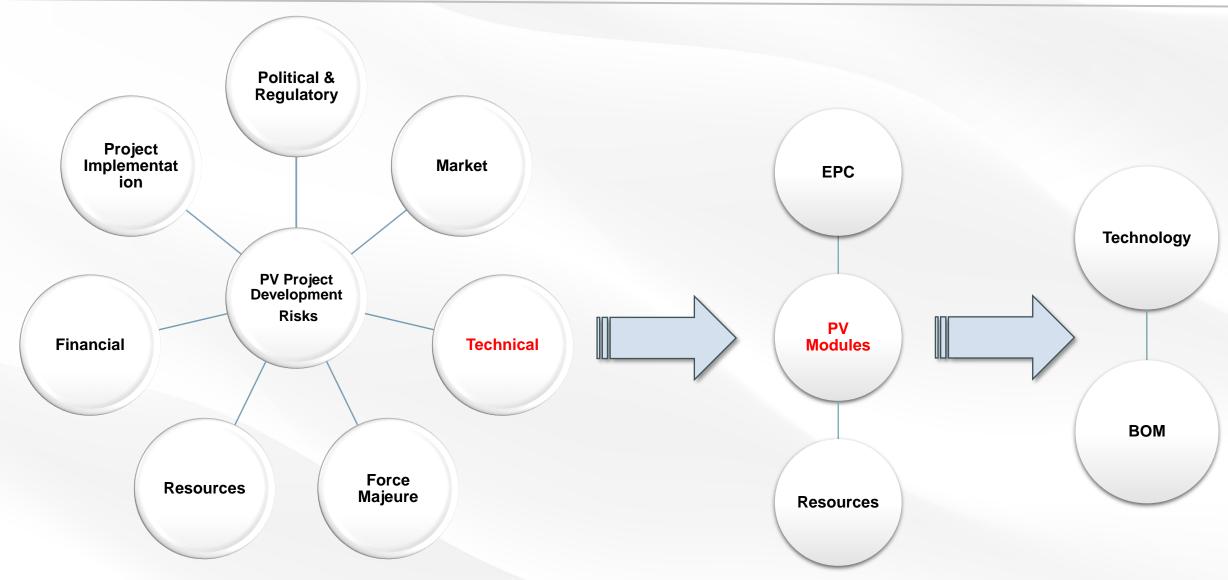
**Technical Risks in PV Projects** 

Qatar Project Case Study



## **PV Project Development Risks**

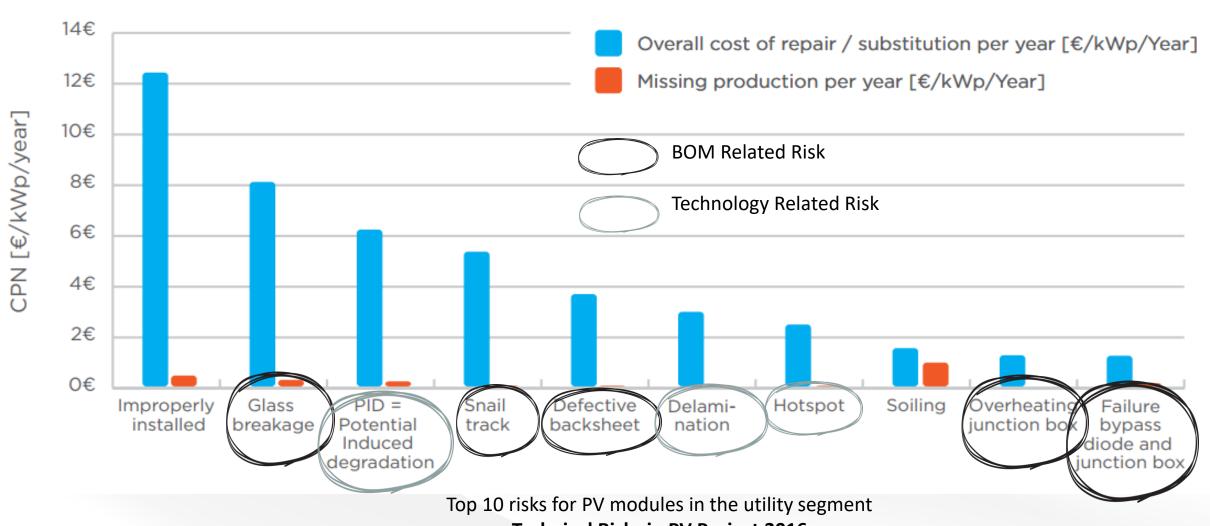




Risks in PV Project Developments, (Source: RENAC)

## **Technical Risks in PV Projects**

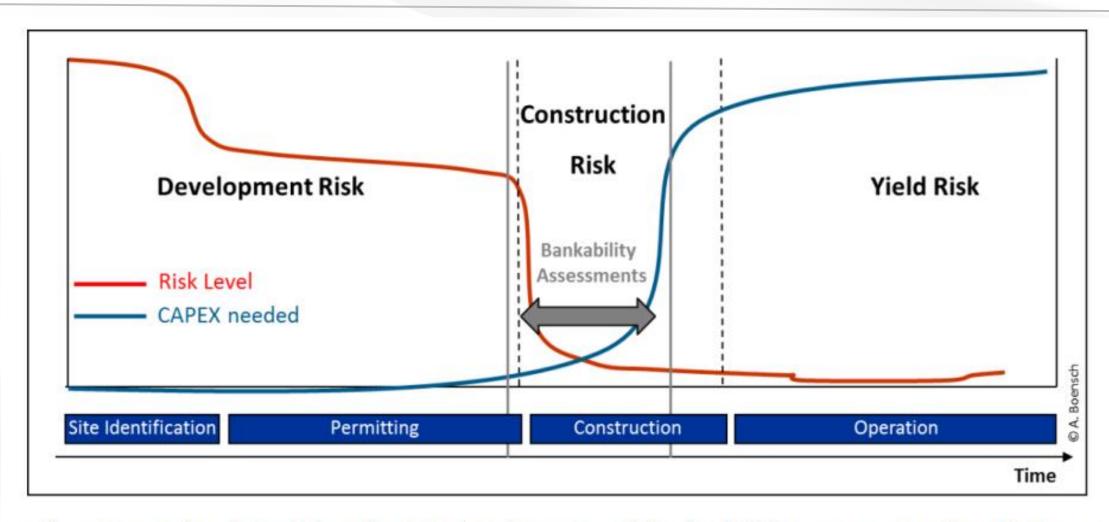




Technical Risks in PV Project 2016 www.solarbankability.eu

## Risk Level Vs. CAPEX Impact





The project value chain, risk and CAPEX development and the bankability assessment phase (Source: RENAC)

### **How To Mitigate PV Modules Risks?**



#### **Proven Technology**

- Global acceptance of the technology
- Proven track record in similar weather conditions
- Published performance data by 3<sup>rd</sup> party entities

#### **Bankable Supplier**

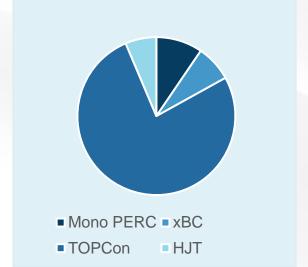
 The PV module supplier should have high bankability ratings by various authorities (Bloomberg, PV TECH)

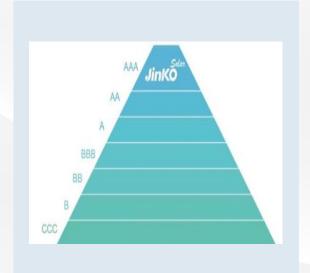
#### Basic and Enhanced Certifications

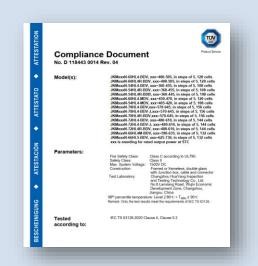
- Basic IEC certification can only simulate the real project conditions for the first 3-5 years
- Enhanced testing/certification can simulate for 20/30 years (2x-4x IEC)

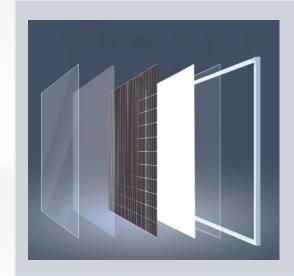
## Premium Bill of Materials (BOM)

 Even with the cuttingedge technology, having low quality BOMs combinations can lead to catastrophic results









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## **Qatar Outdoor Field Test**



#### Location

Doha/Qatar

#### Climate Type

 Desert Climate: High Temperature, High Irradiance, High humidity

#### **Testing Period**

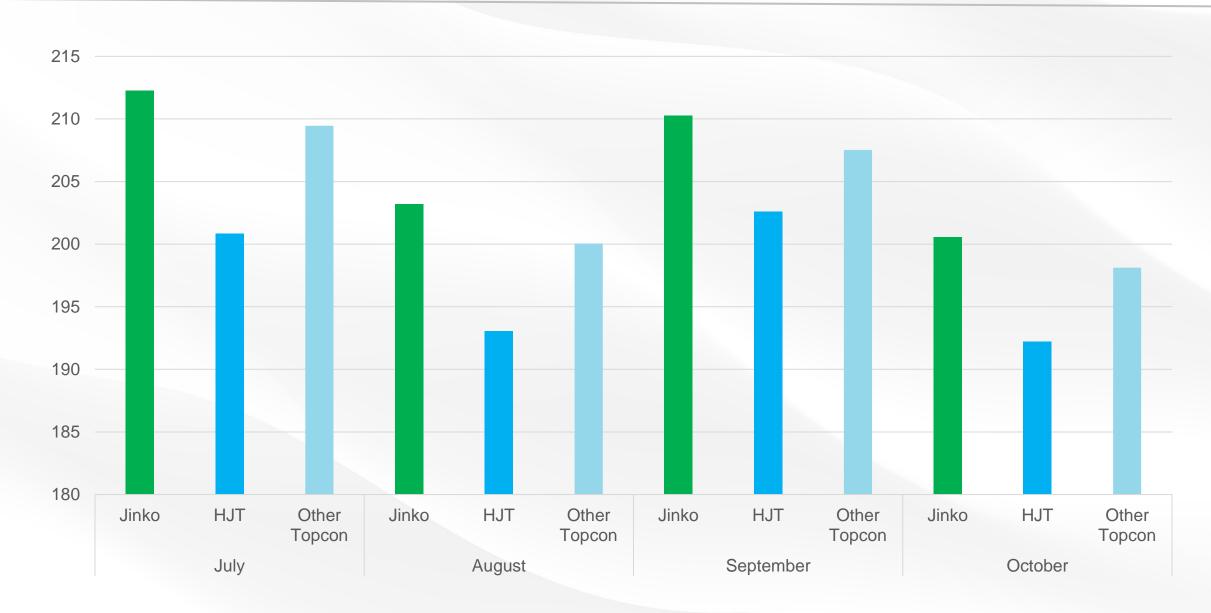
• July 2024 – Oct 2024 (4 months)



Module Manufacturer	Technology	Power	Label Efficiency	Dimensions	Number
Jinko	N-type Topcon	575Wp	22.26%	2278x1134x30mm	6
HJT Supplier	N-type HJT	690Wp	22.21%	2384x1303x35mm	6
TopCon Supplier	N-type Topcon	590Wp	22.30%	2333x1134x30mm	6

## Field Test – Qatar





### Performance at Specific Weather Conditions



Date & Time

13/07/2024
13:15PM

Highest Temperature Recorded
47.8°C

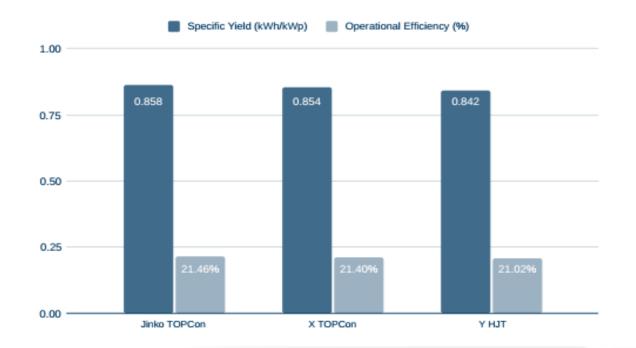
Plane of Array Irradiation

890W/m² Date & Time
01/08/2024
7:16AM

Highest Humidity Recorded

Plane of Array Irradiation

212W/m²

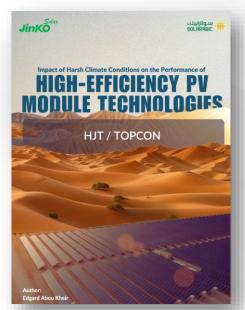




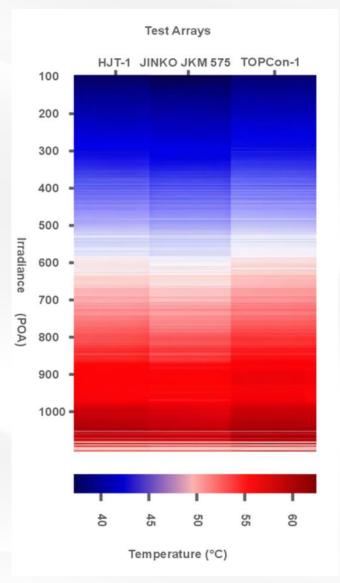
## **Key Takeaways From The Field Study**



- ❖ Despite HJT's better values on the datasheet specially the temperature coefficient and bifaciality factor, Jinko's TOPCon modules demonstrated superior field performance in Qatar's summer conditions, achieving a record 100.52% PR.
- ❖ The study disproves reliance on datasheet metrics alone, this emphasizes the importance of technology and BOM selection for long-term reliability in harsh climates. Stakeholders must prioritize real-world testing and manufacturer transparency to avoid costly inefficiencies



"Across all technologies, monthly PR values remain relatively consistent from July to October, with minor seasonal variations, with JKS maintaining its superior performance in each month, demonstrating resilience to changes in temperature and irradiance. However, the HJT string consistently lags behind the others, with noticeable month-to-month PR reductions, particularly in August and October, potentially signaling environmental sensitivity in desert climates or premature degradation effects." QEERI



## **Tiger NEO Superiority**





More Power: 20Wp more power compared to Tiger Neo

Higher Efficiency: Exceeding 24% for the first time for TOPCon modules

High Bi-faciality Factor: Theoretically could reach 90%, we can achieve 85% as average in production

Improved Technical Specs: temp coefficient - 0.28%/C, annual degradation 0.35%

More Reliable Product: Improved LID, PID & LeTID resistance

Better Overall Quality: Improved EL criteria

